State of Alaska FY2011 Governor's Operating Budget

Department of Commerce, Community, and Economic Development
Alaska Energy Authority Rural Energy Operations
Component Budget Summary

Component: Alaska Energy Authority Rural Energy Operations

Contribution to Department's Mission

Assist in the development of safe, reliable and efficient energy systems throughout Alaska, which are sustainable and environmentally sound, and reduce the cost of energy in rural Alaska.

Major Activities to Advance Strategies

- Issue/administer contracts and loans.
- Coordinate with communities and other government agencies.
- Develop business plans.
- Apply for grant funds.
- Provide technical assistance.

- Perform energy audits.
- Project management.
- · Recruitment of eligible trainees.
- Development of site-specific training curriculum.
- Develop/expand curriculum for powerhouse training.

Key Component Challenges

Scheduling and managing Bulk Fuel and Rural Power System Upgrade projects (requested by the Denali Commission) with an unpredictable capital funding stream.

Providing training in an environment of high staff turnover (in bulk fuel and utility clerk job classes) and last-minute cancellations by training participants, which makes it difficult for AEA to fill available training slots.

The escalating per unit cost of fuel has increased annual demand on the Bulk Fuel Revolving Loan Fund (BFRLF).

Significant Changes in Results to be Delivered in FY2011

Technical change to align AIDEA staff funding sources with capital funded AEA projects.

Major Component Accomplishments in 2009

AEA administered training programs for 25 bulk fuel operators, 13 itinerant bulk fuel operators, 16 power plant operators, eight advanced power plant operators, six hydro power plant operators, nine utility clerks, eight bulk fuel bookkeepers/managers, 11 electric utility bookkeepers/managers.

As of 10/31/2009 there were 69 Bulk Fuel Loans Outstanding that were originally disbursed or released in either FY08 or FY09, for a total of \$14,885,331.32. Additionally there are 20 loans in FY10 that have been disbursed or released for a total of \$4,910,578.60. We also have four new requests that have come in during FY10 that are not to the point of commitment in the amount of \$662,228.70.

AEA completed five bulk fuel system upgrades and six rural power system upgrades.

Statutory and Regulatory Authority

| AS 42.45 | Rural and Statewide Energy Programs |
|-----------|--|
| 3 AAC 106 | Loan Programs |
| 3 AAC 107 | Grant Programs |
| 3 AAC 160 | Rural Development Assistance and Bulk Fuel Storage Facility Grant Programs |

Component — Alaska Energy Authority Rural Energy Operations

Contact Information

Contact: Steve Haagenson, Executive Director

Phone: (907) 771-3000 **Fax:** (907) 771-3044

E-mail: shaagenson@aidea.org

Page 3

Alaska Energy Authority Rural Energy Operations Component Financial Summary

All dollars shown in thousands

| | FY2009 Actuals | FY2010 | FY2011 Governor |
|--|----------------|-----------------|-----------------|
| | | Management Plan | |
| Non-Formula Program: | | | |
| Common and Francis distances | | | |
| Component Expenditures: | 2.2 | 0.0 | |
| 71000 Personal Services | 0.0 | 0.0 | 0.0 |
| 72000 Travel | 180.1 | 139.5 | 139.5 |
| 73000 Services | 4,080.9 | 2,886.6 | 5,294.0 |
| 74000 Commodities | 65.2 | 48.0 | 48.0 |
| 75000 Capital Outlay | 33.4 | 10.0 | 10.0 |
| 77000 Grants, Benefits | 0.0 | 100.0 | 100.0 |
| 78000 Miscellaneous | 0.0 | 0.0 | 0.0 |
| Expenditure Totals | 4,359.6 | 3,184.1 | 5,591.5 |
| Funding Sources: | | | |
| 1002 Federal Receipts | 33.7 | 530.0 | 530.0 |
| 1004 General Fund Receipts | 267.5 | 187.6 | 280.9 |
| 1007 Inter-Agency Receipts | 273.3 | 0.0 | 0.0 |
| 1061 Capital Improvement Project Receipts | 2,670.2 | 1,262.8 | 3,576.9 |
| 1062 Power Project Loan Fund | 1,000.0 | 1,000.0 | 1,000.0 |
| 1074 Bulk Fuel Revolving Loan Fund | 53.7 | 53.7 | 53.7 |
| 1108 Statutory Designated Program Receipts | 61.2 | 150.0 | 150.0 |
| Funding Totals | 4,359.6 | 3,184.1 | 5,591.5 |

Summary of Component Budget Changes From FY2010 Management Plan to FY2011 Governor

All dollars shown in thousands

| | General Funds | Federal Funds | Other Funds | Total Funds |
|---|---------------|---------------|-------------|-------------|
| FY2010 Management Plan | 187.6 | 530.0 | 2,466.5 | 3,184.1 |
| Adjustments which will continue current level of service: -AEA funded AIDEA Health Insurance Cost Increase Non- Covered Employees | 93.3 | 0.0 | 0.0 | 93.3 |
| Proposed budget increases: -Additional CIP for budgeted RSA to AIDEA for personal services | 0.0 | 0.0 | 2,314.1 | 2,314.1 |
| FY2011 Governor | 280.9 | 530.0 | 4,780.6 | 5,591.5 |

Component Detail All Funds Department of Commerce, Community, and Economic Development

Component: Alaska Energy Authority Rural Energy Operations (2600)

RDU: Alaska Energy Authority (453)

| | FY2009 Actuals | FY2010 Conference Committee | FY2010 Authorized | FY2010 Management Plan | FY2011 Governor | FY2010 Manageme FY2011 | nt Plan vs <u>Governor</u> |
|-------------------------|----------------|--------------------------------|-------------------|---------------------------|-----------------|---------------------------|-------------------------------|
| | | | | | | | |
| 71000 Personal Services | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0% |
| 72000 Travel | 180.1 | 139.5 | 139.5 | 139.5 | 139.5 | 0.0 | 0.0% |
| 73000 Services | 4,080.9 | | 2,886.6 | 2,886.6 | 5,294.0 | 2,407.4 | 83.4% |
| 74000 Commodities | 65.2 | 48.0 | 48.0 | 48.0 | 48.0 | 0.0 | 0.0% |
| 75000 Capital Outlay | 33.4 | 10.0 | 10.0 | 10.0 | 10.0 | 0.0 | 0.0% |
| 77000 Grants, Benefits | 0.0 | 100.0 | 100.0 | 100.0 | 100.0 | 0.0 | 0.0% |
| 78000 Miscellaneous | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0% |
| Totals | 4,359.6 | 3,184.1 | 3,184.1 | 3,184.1 | 5,591.5 | 2,407.4 | 75.6% |
| Fund Sources: | | | | | | | |
| 1002 Fed Rcpts | 33.7 | 530.0 | 530.0 | 530.0 | 530.0 | 0.0 | 0.0% |
| 1004 Gen Fund | 267.5 | 187.6 | 187.6 | 187.6 | 280.9 | 93.3 | 49.7% |
| 1007 I/A Rcpts | 273.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0% |
| 1061 CIP Ropts | 2,670.2 | 1,262.8 | 1,262.8 | 1,262.8 | 3,576.9 | 2,314.1 | 183.3% |
| 1062 Power Proj | 1,000.0 | 1,000.0 | 1,000.0 | 1,000.0 | 1,000.0 | 0.0 | 0.0% |
| 1074 Bulk Fuel | 53.7 | 53.7 | 53.7 | 53.7 | 53.7 | 0.0 | 0.0% |
| 1108 Stat Desig | 61.2 | 150.0 | 150.0 | 150.0 | 150.0 | 0.0 | 0.0% |
| General Funds | 267.5 | 187.6 | 187.6 | 187.6 | 280.9 | 93.3 | 49.7% |
| Federal Funds | 33.7 | 530.0 | 530.0 | 530.0 | 530.0 | 0.0 | 0.0% |
| Other Funds | 4,058.4 | 2,466.5 | 2,466.5 | 2,466.5 | 4,780.6 | 2,314.1 | 93.8% |
| Positions: | , | , | , | , | , | ,- | |
| Permanent Full Time | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% |
| Permanent Part Time | 0 | 0 | 0 | 0 | Ö | 0 | 0.0% |
| Non Permanent | 0 | 0 | 0 | 0 | 0 | 0 | 0.0% |

Change Record Detail - Multiple Scenarios With Descriptions Department of Commerce, Community, and Economic Development

Component: Alaska Energy Authority Rural Energy Operations (2600) **RDU:** Alaska Energy Authority (453)

| | | | | | | | | | | Po | sitions | |
|---------------------------------|---------------------|----------------|---|-------------------|------------------|------------------------|--|-----------------|-------------|------|---------|----|
| Scenario/Change Record Title | Trans Type | Totals | Personal Services | Travel | Services | Commodities | Capital OutlayGran | ts, Benefits Mi | scellaneous | PFT | PPT | NP |
| *** | ****** | ****** | ***** Changes Fr | om FY2010 Co | onference Co | mmittee To FY2 | 2010 Authorized ** | ****** | ****** | **** | | |
| FY2010 Conference | e Committee | | J | | | | | | | | | |
| | ConfCom | 3,184.1 | 0.0 | 139.5 | 2,886.6 | 48.0 | 10.0 | 100.0 | 0.0 | 0 | 0 | 0 |
| 1002 Fed Rcpts | 530.0 | | | | | | | | | | | |
| 1004 Gen Fund | 187.6 | | | | | | | | | | | |
| 1061 CIP Rcpts | 1,262.8 | | | | | | | | | | | |
| 1062 Power Proj | 1,000.0 | | | | | | | | | | | |
| 1074 Bulk Fuel ['] | 53.7 | | | | | | | | | | | |
| 1108 Stat Desig | 150.0 | | | | | | | | | | | |
| | Outstatal | 0.404.4 | | 400.5 | 0.000.0 | 40.0 | 40.0 | 400.0 | | | | |
| | Subtotal | 3,184.1 | 0.0 | 139.5 | 2,886.6 | 48.0 | 10.0 | 100.0 | 0.0 | 0 | 0 | 0 |
| | Subtotal | 3,184.1 | 0.0 | 139.5 | 2,886.6 | Го FY2010 Mana 48.0 | 10.0 | 100.0 | 0.0 | 0 | 0 | 0 |
| | ****** | ***** | ******** Change | s From FV2010 | n Managemer | nt Plan To FY20 | 11 Governor ***** | ****** | ****** | * | | |
| Additional CIP for b | nudgeted RSA to A | IDEA for no | | 311011111201 | o managemen | 101 101 120 | TT COVCITION | | | | | |
| Additional on 101 k | Inc | 2,314.1 | 0.0 | 0.0 | 2,314.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 | 0 |
| 1061 CIP Rcpts | 2,314.1 | 2,514.1 | 0.0 | 0.0 | 2,514.1 | 0.0 | 0.0 | 0.0 | 0.0 | U | U | U |
| · | , | | | | | | | | | | | |
| expenditures in lie | u of unbudgeted RS | A's. This corr | CIP Receipt authority rects historical position h AEA energy capita | on budgeting issu | ies (\$1,745.7)a | nd provides author | dget with actual work a ity for six positions (\$5 | nd (68.4) | | | | |
| AEA funded AIDEA | Health Insurance | | se Non-Covered E | mployees | | | | | | | | |
| | SalAdj | 93.3 | 0.0 | 0.0 | 93.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 | 0 |
| 1004 Gen Fund | 93.3 | | | | | | | | | | | |
| Costs associated v | with AIDEA Operatio | ns for AEA p | ersonnel non-covere | ed health insuran | ce Increases: \$ | \$93.3 | | | | | | |
| | | | | | | | | | | | | |

| | FY2011 Governor | Released December 14th |
|-------------------|---|------------------------|
| 12/24/09 10:37 AM | Department of Commerce, Community, and Economic Development | Page 7 |